THE EVOLUTION OF UNDERGROUND COAL GASIFICATION

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COAL GASIFICATION

150 year history – town gas Surface retorting of mined coal Chemical reactions well known



UNDERGROUND COAL GASIFICATION

Similar reactions to surface gasification Underground Design Challenges

- Make a gasifier vessel as a cavity in coal
 - Inject oxidant & extract product gases
 - Continuously access fresh coal



GASIFIER DESIGNS

FOR SHALLOW DIPPING COAL

1.Gasifier cavity growing symmetrically between *fixed* injection and extraction points

2. Single streaming face gasifier between continually *retreating* injection and extraction points



SINGLE GASIFIER CAVITY FIXED INJECTION & EXTRACTION POINTS





START-UP

Gasification channel either burnt or drilled

MATURE

Cavity grows till gas flow begins to bypass coal

carbon**energy**

SINGLE GASIFIER CAVITY VERTICAL BOREHOLE ACCESS





SINGLE GASIFERS IN SERIES LINEAR CRIP **Controlled Retracting Injection Point**



SINGLE GASIFIERS are located along a horizontal in-seam borehole and operated sequentially

Overburden



SINGLE-FACE STREAMING GASIFIER

PLAN VIEW



SINGLE FACE STREAMING GASIFIER PARALLEL CRIP



GROUND REQUIREMENTS

SITE SELECTION

Coal and surrounding rocks must maintain the integrity of the gasifier

Remember – Its just a different sort of coal mine



GASIFIER PRESSURE INTEGRITY UNDERGROUND PRESSURE VESSEL



GASIFIER, INJECTION and PRODUCT lines are a SINGLE PRESSURE VESSEL



GASIFIER PRESSURE INTEGRITY SURROUNDING MATERIALS



The gasifier cavity is overlain by ROCK with side walls of COAL



GASIFIER PRESSURE INTEGRITY SURROUNDING GROUNDWATER



The ROCK and COAL are filled with GROUNDWATER



GASIFIER PRESSURE INTEGRITY GAS ESCAPE PATHWAYS



GAS flows **UP** towards the surface and **sideways** through COAL fractures



GASIFIER PRESSURE INTEGRITY PREVENTING GAS ESCAPE



Upward gas flow stopped by a ROCK SEAL **Sideways -** water inflow at higher pressure





ENVIRONMENTAL CONTROL OF CHEMICAL BY-PRODUCTS

No long term reduction of environmental values for a site



CONTAMINANTS RELATIVE % VOC* IN UCG SYNGAS



CONTAMINANTS POTENTIAL DISPERSAL VOC



- Deposited underground in cooler sites —
- Diffusion of gases in groundwater
- Advection in escaping water

Most are carried to surface with syngas, extracted and treated with process water

PROTECTIVE WATER INFLOW ZONE



CONTAMINANTS CLEAN CAVERN CONCEPT

ALWAYS keep water flowing into gasifier

UCG Gasifier kept below surrounding groundwater pressure.



By-products of the process cannot go against the "tide" of groundwater which is always flowing into the Gasifier – **No advection of contaminants**



DECOMMISSION & CLEANUP



Stop oxidant injection Drop gasifier pressure Groundwater inflows turns to steam Vent steam & stripped chemicals

Example: 92% of insitu chemicals removed



PROTOCOLS FOR UCG

Have achieved potential for commercial UCG

- Efficient underground gasifier designs
- Ground conditions for gasifier integrity
- Environmental control of VOC

Establish International Protocols for UCG

is a primary target for the UCG Centre provide standards for regulatory supervision of the industry



UCG – FACES A PERFECT STORM Negative perceptions of UCG - failures

ANTI-FOSSIL FUEL LOBBY Social media uses *Alternative Facts* (even before President Trump)

INDUSTRY COMPETITORS Coal Seam Gas, Surface gasifiers

GOVERNMENT BANS Queensland, Scotland





FUTURE OF UCG - CHALLENGES

TECHNOLOGY

Establish credibility

STANDARDS for operation

POLICY

Innovative Clean use of COAL

CO2 Management advantages

FINANCE

RISK INVESTMENT new technology

COST combined UCG and syngas use plant

New industries SNG, chemicals, fuels, deep resource access

DEMONSTRATIONS small scale starter plants not profitable



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